

# LS EHV Cable System

66~500kV XLPE Cable & Accessories





Separated from LG Group in 2003, LS Cable started its business as a leading company of the LS Group with management philosphy 'Always with our customer'.

With the vision 'Your No.1 Creative Partner'. we focus our core competency on strengthening our global network - China, USA, India, East Asia, Middle East and Russia etc.

- and R&D sector, global talent. In 2008, acquring Superior Essex,

LS Cable is the global leading cable company.





# **Our Philosophy**

At LS Cable, we understand our responsibility and our potential in leading society to remarkable improvements in varied facets of human life and society. For the past many decades we successfully took the challenge of providing our clients with solutions and support systems to service their globe-spanning businesses. We recognize the significance of our contributing customer-oriented services for the betterment of the society and its operations.

We believe that our responsibility should not end in mere execution of our customers' project, but should extend towards contributing our knowledge and expertise in returning value to their company and to the society within which they live. Our vision is to provide world class services and products to our clients with a sense of responsibility and accountability towards them, their employees and ultimately the society

We are determined to shoulder our responsibility of serving the society by protecting the environment. We bear the vision of alleviating the illeffects on the ecosystem and human life using more advanced technology. We are persistently in the process of putting our philosophy in action.

# LS EHV Cable System

66~500kV XLPE Cable & Accessories









# **Total Solution for Underground Transmission System**

LS Cable is one of the world's leading manufacturers of extra high voltage cable and accessories and also one of a few total solution providers of underground transmission system. We are prominently capable and facilitated in researching, designing, developing, and manufacturing products and solutions with a heritage of decades as a cable manufacturer and ceaseless invest on quality control. We provide power system from 66kV ~ 500kV such as XLPE cables, terminations, joints and other related products as some parts of our total solution maximizing the competitive advantage in 230kV and higher voltage system. Especially, the certificate for the satisfactory completion of Type Test and Pre-qualification Test by KEMA lasted for 365 days in 400kV XLPE cable and accessories and shows the quality of full range of our products and system.











# **Commitment to Our Customers**

As an extra high voltage cable and accessories manufacturer and a division of LS Cable, we never stop researching, designing, developing, and manufacturing products with the higher level of quality to address the ever-changing demands in everyday life as well as in the industry.

Our quality control meets the most delicate requirements of international standards and the high level of quality is recognized both by local and international clients. Our commitment to develop and deliver solutions to address our customers' needs and challenges keep our technology on the cutting edge and our know-how in the field more valuable, which our customers highly appreciate.

We are looking forward to working with you.

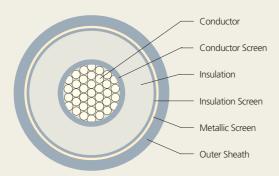
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### Structure of XLPE Cable

The XLPE Cable has the construction of a conductor (copper or aluminum) insulated with the cross-linked polyethylene and then shielded with metallic screen (corrugated and seamless aluminum or wire shield), to be covered by PVC or polyethylene for anticorrosion.



## Conductor

The conductor consists of annealed copper or hard aluminum stranded wires and classified into three (3) major types of concentric, compacted circular and segmental compacted circular

The concentric is the wires wounded up concentrically, the compacted circular conductor consists of segments wounded up and then compacted. Normally the segmental compacted circular conductor has four (4) segments and is applied for the cross-section over than 800mm<sup>2</sup>, to prevent the increase of A.C. resistance caused by skin effect. When the conductor's cross-section is less than 630mm<sup>2</sup>, the compacted circular is applied generally.

### Conductor Screen

The conductor screen consists of an extruded semi-conducting polyethylene to minimize electrical stresses due to the stranded configuration of the conductor. The semi-conducting material used for conductor screen has no deleterious effect on the conductor. Semi-conducting tape is sometimes applied as a separator.

### Insulation

The insulation material is extruded cross-linked polyethylene. The conductor screen, the insulation and the insulation screen mentioned to the following clause are extruded simultaneously in one process to ensure that the screen and insulation are intimately bonded together and free from all possibilities of voids between layers.

The extrusion process is carried out under strictly controlled atmospheric conditions.

The thickness of the insulation layer is the maximum value figured out from the design of the impulse voltage and A.C. voltage.

The conventional cross-linking process by saturated steam has frequently caused deterioration of the electrical characteristics of the insulation as treeing phenomena arose when put to use for long time. But the new process by N2 gas has enabled to protect the electrical characteristics from being deteriorated and to lessen the thickness of the insulation and accordingly the cable's outer diameter itself

### Insulation Screen

The insulation screen is provided over the insulation by extruding the semi-conducting compound concentrically and circularly to minimize the possibility of ionization on the outer surface of the dielectric.

### Metallic Screen

The metallic screen consists of the wire shield, the corrugated aluminum sheath or the lead sheath. The corrugated aluminum sheath and the lead sheath is also adopted where the surface of duct is poor and where moisture is high.

### **Outer Sheath**

To protect the metallic sheath from electrical or chemical corrosion, it is covered by PE or PVC.

# Corrugated Aluminum Sheath Cable Lead Sheath Cable





# Wire Shield Cable



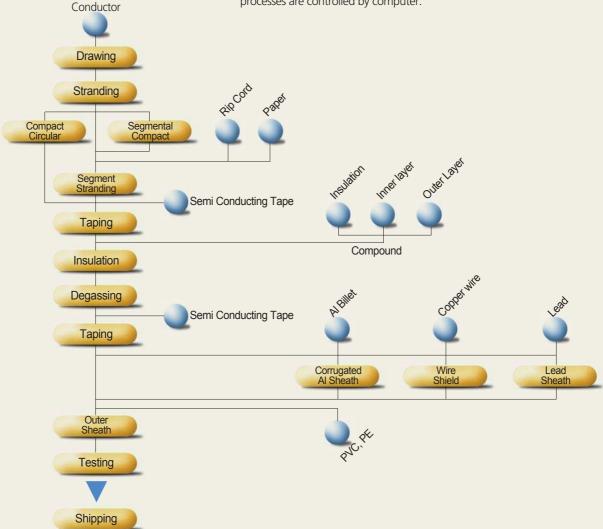
# Copper Laminated Cable

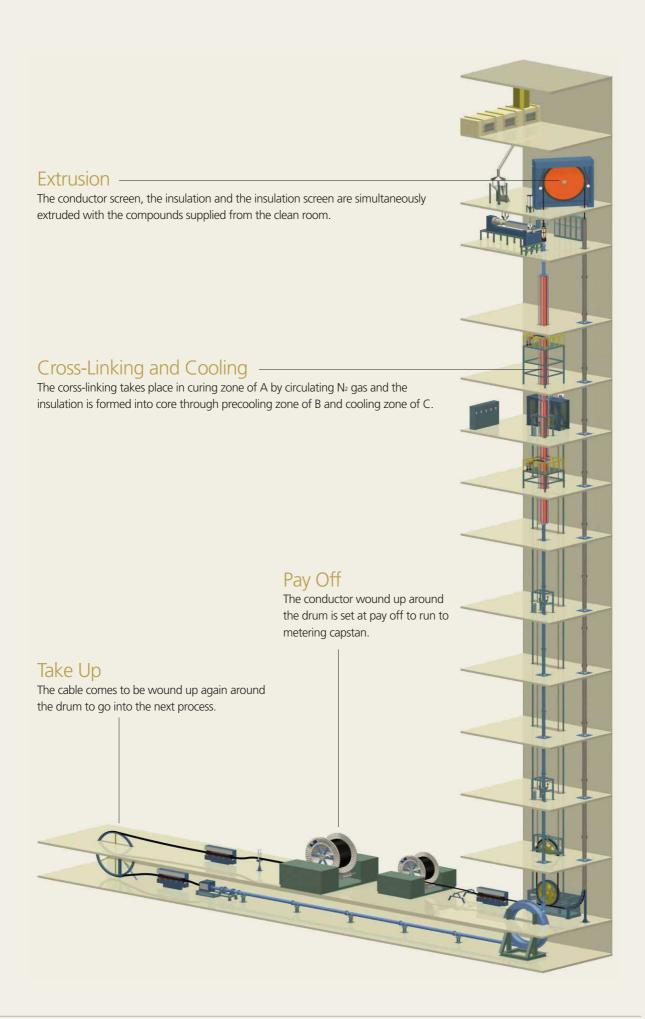


# 2.00 Manufacturing Process & VCV Line

The system adopted for insulation of the XLPE Cable is VCV and  $N_{\rm 2}$  gas is used for cross linking, and the line is extruded in a vertical type. The outstanding characteristics of the XLPE Cable manufactured in application of this system are :

- 1. The insulation has no eccentricity.
- 2. The cross-linking by use of  $N_2$  gas guarantees excellent electrical characteristics of the insulation.
- 3. The simultaneous extrusion of the inner and outer semi-conducting layers and the insulation prevents treeing and other irregularities.
- 4. Uniformity of quality is maintained of all products as the manufacturing processes are controlled by computer.







The continuous current capacity is calculated in accordance with IEC 60287.

# **Laying Conditions**

1) Ground Temperature: 25 ℃ 2) Depth of Laying: 1.5m

3) Soil Thermal Resistivity: 1.0°Cm/W 4) Ambient Temperature: 40°C 5) Max. Conductor Temperature : 90 °C 6) Cable Formation: Flat (S=2D)

S: Distance between cables / D: Cable diameter

7) Frequency: 50Hz 8) Load factor: 100%

# Maximum Permissible Conductor Temperature

Normal Operation	Emergency Operation	Short Circuit
90℃	105℃	250℃

### 1) Normal Operation

Normal operation is meant to be maintained through out a given period of time everyday or continuously, without affecting the operation.

### 2) Emergency Load

Emergency load is meant to be maintained for a short time under the condition of system breakdown or under the state of excessively loaded operation, without causing a defect.

### 3) Short Circuit

Short circuit is meant to cause no defect of the cable when an irregular current, flows for short time due to shorting or earthing.



- 4.01 36/66 (72.5) kV with Aluminum Sheath
- 4.02 36/66 (72.5) kV with Lead Sheath
- 4.03 36/66 (72.5) kV with Copper Wire Shield
- 4.04 64/110 (123) kV with Aluminum Sheath
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- 4.06 64/110 (123) kV with Copper Wire Shield
- 4.07 76/132 (145) kV with Aluminum Sheath
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- 4.09 76/132 (145) kV with Copper Wire Shield
- 4.10 87/161 (170) kV with Aluminum Sheath
- 4.11 87/161 (170) kV with Lead Sheath
- 4.12 87/161 (170) kV with Copper Wire Shield
- 4.13 127/230 (245) kV with Aluminum Sheath
- 4.14 127/230 (245) kV with Lead Sheath
- 4.15 127/230 (245) kV with Copper Wire Shield
- 4.16 190/345 (362) kV with Aluminum Sheath
- 4.17 190/345 (362) kV with Lead Sheath
- 4.18 220/400 (420) kV with Aluminum Sheath
- 4.19 220/400 (420) kV with Lead Sheath
- 4.20 290/500(525)kV with Alumimum Sheath
- 4.21 290/500(525)kV with Lead Sheath

# **4.01** 36/66 (72.5) kV with Aluminum Sheath

# Aluminum Sheath



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-sectional Area (mm)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)		
240	524	491	598	671		
300	592	556	682	770		
400	671	631	781	888		
500	762	714	894	1025		
630	878	808	1023	1187		
800	965	928	1150	1355		
1000	1119	1075	1361	1615		
1200	1198	1146	1460	1745		
1600	1352	1357	1654	2030		
2000	1468	1475	1800	2273		

Conductor				Thickness of Insulation	Thickness of Aluminum	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	Capacitance	
Cross-Sectional Area			Conductor Screen Approx.		Screen Approx.	Sheath				Resistance at 20°C	Сараснансе
mm²					mm				kg/m	Ω/km	μF/ km
240		18.1	1.0	11.0	1.0	1.6	3.5	69	5.5	0.0754	0.20
300		20.4	1.0	11.0	1.0	1.6	3.5	72	6.3	0.0601	0.21
400	Compact Round	23.2	1.0	11.0	1.0	1.7	3.5	75	7.2	0.0470	0.23
500	Stranded	26.3	1.0	11.0	1.0	1.8	4.0	79	8.6	0.0366	0.25
630		30.2	1.0	11.0	1.0	1.8	4.0	83	10.1	0.0283	0.28
800		34.0	1.0	11.0	1.0	1.9	4.0	87	12.0	0.0221	0.30
1000		38.7	1.0	11.0	1.0	2.0	4.0	92	14.4	0.0176	0.33
1200	Segment Stranded	41.8	1.0	11.0	1.0	2.1	4.5	98	16.7	0.0151	0.36
1600	(Miliken)	48.1	1.0	11.0	1.0	2.2	4.5	105	20.9	0.0113	0.40
2000		54.3	1.0	11.0	1.0	2.4	4.5	112	25.4	0.0090	0.44

# **4.02** 36/66 (72.5) kV with Lead Sheath



# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation

- Lead Sheath
- PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-sectional Area (mm)	Direct Buried	ripe Duct	Trefoil	Flat (S=2D)		
240	535	525	621	706		
300	606	567	710	810		
400	691	646	822	942		
500	787	733	951	1098		
630	898	833	1096	1274		
800	1008	958	1243	1462		
1000	1184	1121	1505	1759		
1200	1282	1208	1648	1938		
1600	1469	1434	1906	2282		
2000	1626	1585	2130	2597		

Conductor		Thickness of Thickness of		Thickness of .	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor		
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Lead Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/ km	μF/km
240		18.1	1.0	11.0	1.0	2.1	3.5	62	8.1	0.0754	0.20
300		20.4	1.0	11.0	1.0	2.2	3.5	64	9.1	0.0601	0.21
400	Compact Round	23.2	1.0	11.0	1.0	2.3	3.5	67	10.5	0.0470	0.23
500	Stranded	26.3	1.0	11.0	1.0	2.4	4.0	72	12.5	0.0366	0.25
630		30.2	1.0	11.0	1.0	2.4	4.0	76	14.2	0.0283	0.28
800		34.0	1.0	11.0	1.0	2.6	4.0	80	16.9	0.0221	0.30
1000		38.7	1.0	11.0	1.0	2.7	4.0	85	19.9	0.0176	0.33
1200	Segment Stranded	41.8	1.0	11.0	1.0	2.8	4.5	91	23.0	0.0151	0.36
1600	(Miliken)	48.1	1.0	11.0	1.0	3.0	4.5	97	28.0	0.0113	0.40
2000		54.3	1.0	11.0	1.0	3.2	4.5	104	33.4	0.0090	0.44

# 4.03 36/66 (72.5) kV with Copper Wire Shield

# Copper Wire Shield



### Construction

- Copper Conductor XLPE Insulation
- Copper Wire Shield PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Dino Duct				
Cross-sectional Alea (IIIII)	Direct Burieu	Pipe Duct	Trefoil	Flat (S=2D)		
240	530	483	606	692		
300	599	544	693	795`		
400	683	616	802	925		
500	780	729	929	1075		
630	886	828	1066	1247		
800	997	929	1210	1432		
1000	1173	1087	1473	1728		
1200	1270	1173	1611	1894		
1600	1465	1375	1883	2245		
2000	1627	1530	2111	2556		

	Conductor		Thickness of	Thickness of	Thickness of	Diameter &	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.		Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm x No.	mm	mm	kg/m	Ω/km	μF/ km
240		18.1	1.0	11.0	1.0	1.2 x 40	3.5	58	4.4	0.0754	0.20
300		20.4	1.0	11.0	1.0	1.2 x 40	3.5	60	5.1	0.0601	0.21
400	Compact Round	23.2	1.0	11.0	1.0	1.2 x 40	3.5	63	5.9	0.0470	0.23
500	Stranded	26.3	1.0	11.0	1.0	1.2 x 40	4.0	66	7.2	0.0366	0.25
630		30.2	1.0	11.0	1.0	1.2 x 40	4.0	71	8.6	0.0283	0.28
800		34.0	1.0	11.0	1.0	1.2 x 40	4.0	75	10.4	0.0221	0.30
1000		38.7	1.0	11.0	1.0	1.2 x 40	4.0	80	12.7	0.0176	0.33
1200	Segment Stranded	41.8	1.0	11.0	1.0	1.2 x 40	4.5	85	14.7	0.0151	0.36
1600	(Miliken)	48.1	1.0	11.0	1.0	1.2 x 40	4.5	91	18.7	0.0113	0.40
2000		54.3	1.0	11.0	1.0	1.2 x 40	4.5	97	22.7	0.0090	0.44

# **4.04** 64/110 (123) kV with Aluminum Sheath



# **Aluminum Sheath**



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross Sactional Area (mm²)	Direct Buried	Dino Duct				
Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct	Trefoil	Flat (S=2D)		
240	520	491	592	657		
300	587	550	677	755		
400	667	639	775	873		
500	758	725	889	1006		
630	860	821	1020	1169		
800	961	915	1147	1333		
1000	1109	1057	1346	1581		
1200	1187	1180	1451	1717		
1600	1338	1332	1635	1995		
2000	1458	1447	1787	2236		
2500	1538	1526	1885	2358		

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/km
240		18.1	1.2	14.0	1.0	1.7	3.5	76	6.3	0.0754	0.17
300		20.4	1.2	14.0	1.0	1.8	3.5	78	7.0	0.0601	0.18
400	Compact Round	23.2	1.2	14.0	1.0	1.8	3.5	81	8.0	0.0470	0.20
500	Stranded	26.3	1.2	14.0	1.0	1.9	4.0	86	9.3	0.0366	0.21
630		30.2	1.2	14.0	1.0	2.0	4.0	90	11.0	0.0283	0.23
800		34.0	1.2	14.0	1.0	2.0	4.0	94	12.9	0.0221	0.25
1000		38.7	1.2	14.0	1.0	2.1	4.0	99	15.4	0.0176	0.28
1200	C	41.8	1.2	14.0	1.0	2.2	4.5	104	17.7	0.0151	0.30
1600	Segment Stranded (Miliken)	48.1	1.2	14.0	1.0	2.4	4.5	111	22.1	0.0113	0.33
2000		54.3	1.2	14.0	1.0	2.5	4.5	118	26.5	0.0090	0.36
2500		63.0	1.2	14.0	1.0	2.6	4.5	128	33.0	0.0072	0.40

# 4.05 64/110 (123) kV with Lead Sheath

# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation
- Lead Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-sectional Area (IIIIII)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)		
240	533	498	617	692		
300	602	563	705	794		
400	687	654	816	923		
500	782	744	939	1068		
630	891	846	1083	1243		
800	1001	949	1229	1425		
1000	1176	1108	1486	1718		
1200	1269	1235	1612	1871		
1600	1455	1415	1870	2206		
2000	1609	1562	2087	2505		
2500	1695	1647	2201	2642		

Conductor			Thickness of		Thickness of	ess of Thickness of	Outer Diameter	Weight of	Max. DC Conductor		
Cross-Sectional Area					Insulation Screen Approx.	Lead Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/ km
240		18.1	1.2	14.0	1.0	2.3	3.5	68	9.6	0.0754	0.17
300		20.4	1.2	14.0	1.0	2.4	3.5	71	10.9	0.0601	0.18
400	Compact Round	23.2	1.2	14.0	1.0	2.5	3.5	74	12.3	0.0470	0.20
500	Stranded	26.3	1.2	14.0	1.0	2.5	4.0	78	13.8	0.0366	0.21
630		30.2	1.2	14.0	1.0	2.6	4.0	82	16.0	0.0283	0.23
800		34.0	1.2	14.0	1.0	2.7	4.0	86	18.5	0.0221	0.25
1000		38.7	1.2	14.0	1.0	2.9	4.0	92	21.9	0.0176	0.28
1200		41.8	1.2	14.0	1.0	3.0	4.5	97	24.7	0.0151	0.30
1600	Segment Stranded (Miliken)	48.1	1.2	14.0	1.0	3.2	4.5	103	30.1	0.0113	0.33
2000	(IVIIIIKEII)	54.3	1.2	14.0	1.0	3.4	4.5	110	35.7	0.0090	0.36
2500		63.0	1.2	14.0	1.0	3.6	4.5	118	42.0	0.0072	0.40

# 4.06 64/110 (123) kV with Copper Wire Shield



# Copper Wire Shield



### Construction

- Copper Conductor XLPE Insulation
- Copper Wire Shield PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	495 559 650 739 841 945 1106		Air
Cross-sectional Area (mm)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)
240	528	495	605	682
300	597	559	692	783
400	681	650	800	909
500	775	739	922	1053
630	884	841	1065	1226
800	994	945	1208	1406
1000	1169	1106	1465	1695
1200	1264	1231	1595	1849
1600	1456	1415	1860	2185
2000	1618	1570	2089	2487
2500	1706	1656	2203	2623

	Conductor		Thickness of	Thickness of	Thickness of	Diameter &	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.		Outer Sheath	of Cable	Cable	Resistance at 20°C	
mm²		mm	mm	mm	mm	mm x No.	mm	mm	kg/m	Ω/km	μF/km
240		18.1	1.2	14.0	1.0	1.2 x 40	3.5	64	5.0	0.0754	0.17
300		20.4	1.2	14.0	1.0	1.2 x 40	3.5	66	5.7	0.0601	0.18
400	Compact Round	23.2	1.2	14.0	1.0	1.2 x 40	3.5	69	6.6	0.0470	0.20
500	Stranded	26.3	1.2	14.0	1.0	1.2 x 40	4.0	73	7.9	0.0366	0.21
630		30.2	1.2	14.0	1.0	1.2 x 40	4.0	77	9.4	0.0283	0.23
800		34.0	1.2	14.0	1.0	1.2 x 40	4.0	81	11.2	0.0221	0.25
1000		38.7	1.2	14.0	1.0	1.2 x 40	4.0	86	13.6	0.0176	0.28
1200	_	41.8	1.2	14.0	1.0	1.2 x 40	4.5	91	15.6	0.0151	0.30
1600	Segment Stranded (Miliken)	48.1	1.2	14.0	1.0	1.2 x 40	4.5	97	19.6	0.0113	0.33
2000		54.3	1.2	14.0	1.0	1.2 x 40	4.5	103	23.7	0.0090	0.36
2500		63.0	1.2	14.0	1.0	1.2 x 40	4.5	111	29.0	0.0072	0.40

# **4.07** 76/132 (145) kV with Aluminum Sheath

# Aluminum Sheath



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Dino Duct		
Cross-sectional Area (mm)	Direct Burieu	Pipe Duct	Trefoil	Flat (S=2D)
240	519	486	589	649
300	585	547	671	742
400	665	635	770	858
500	755	716	883	992
630	856	814	1011	1151
800	956	942	1137	1313
1000	1103	1093	1333	1555
1200	1185	1170	1439	1695
1600	1333	1324	1627	1972
2000	1452	1435	1777	2211
2500	1530	1512	1872	2330

	Conductor		Thickness of	Thickness of	Thickness of		Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area		Diameter	Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/ km
240		18.1	1.5	16.0	1.3	1.8	4.5	83	7.1	0.0754	0.16
300		20.4	1.5	16.0	1.3	1.8	4.5	86	7.9	0.0601	0.17
400	Compact Round	23.2	1.5	16.0	1.3	1.9	4.5	89	8.9	0.0470	0.18
500	Stranded	26.3	1.5	16.0	1.3	2.0	4.5	92	10.2	0.0366	0.20
630		30.2	1.5	16.0	1.3	2.1	4.5	97	11.9	0.0283	0.21
800		34.0	1.5	16.0	1.3	2.2	4.5	101	14.0	0.0221	0.23
1000		38.7	1.5	16.0	1.3	2.2	4.5	106	16.6	0.0176	0.25
1200	C C +	41.8	1.5	16.0	1.3	2.3	4.5	110	18.6	0.0151	0.27
1600	Segment Stranded (Miliken)	48.1	1.5	16.0	1.3	2.4	4.5	116	22.9	0.0113	0.30
2000		54.3	1.5	16.0	1.3	2.6	4.5	124	27.4	0.0090	0.32
2500		63.0	1.5	16.0	1.3	2.8	4.5	131	34.3	0.0072	0.36

# 4.08 76/132 (145) kV with Lead Sheath



# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation

- Lead Sheath
- PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
Cross-sectional Area (IIIII)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)
240	530	495	612	679
300	600	559	702	781
400	684	636	808	904
500	780	727	934	1050
630	889	840	1077	1222
800	997	941	1222	1400
1000	1170	1100	1469	1681
1200	1264	1226	1599	1842
1600	1449	1404	1853	2168
2000	1600	1548	2064	2460
2500	1686	1631	2175	2592

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of		Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Lead Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/ km	μF/km
240		18.1	1.5	16.0	1.3	2.4	4.5	76	11.2	0.0754	0.16
300		20.4	1.5	16.0	1.3	2.5	4.5	78	12.3	0.0601	0.17
400	Compact Round	23.2	1.5	16.0	1.3	2.6	4.5	81	13.8	0.0470	0.18
500	Stranded	26.3	1.5	16.0	1.3	2.7	4.5	85	15.6	0.0366	0.20
630		30.2	1.5	16.0	1.3	2.7	4.5	88	17.5	0.0283	0.21
800		34.0	1.5	16.0	1.3	2.9	4.5	93	20.4	0.0221	0.23
1000		38.7	1.5	16.0	1.3	3.0	4.5	98	23.6	0.0176	0.25
1200		41.8	1.5	16.0	1.3	3.1	4.5	102	26.5	0.0151	0.27
1600	Segment Stranded (Miliken)	48.1	1.5	16.0	1.3	3.3	4.5	108	31.7	0.0113	0.30
2000		54.3	1.5	16.0	1.3	3.5	4.5	115	37.7	0.0090	0.32
2500		63.0	1.5	16.0	1.3	3.7	4.5	123	44.3	0.0072	0.36

# 4.09 76/132 (145) kV with Copper Wire Shield

# Copper Wire Shield



### Construction

- Copper Conductor XLPE Insulation
- Copper Wire Shield PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Direct Buried	Rino Duct		
Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)
525	492	601	673
593	555	688	774
675	632	792	896
767	716	908	1033
872	811	1045	1200
979	932	1182	1374
1145	1087	1420	1649
1233	1212	1539	1801
1414	1388	1784	2125
1569	1532	2003	2418
1653	1614	2111	2548
	593 675 767 872 979 1145 1233 1414	525     492       593     555       675     632       767     716       872     811       979     932       1145     1087       1233     1212       1414     1388       1569     1532	Direct Buried         Pipe Duct         Trefoil           525         492         601           593         555         688           675         632         792           767         716         908           872         811         1045           979         932         1182           1145         1087         1420           1233         1212         1539           1414         1388         1784           1569         1532         2003

	Conductor		Thickness of	Thisluses of	Thickness of	Diameter &	Thistory	0. + Di+	Mainles of	Max. DC	
Cross-Sectional Area			Conductor Screen Approx.	Thickness of Insulation	Insulation Screen Approx.		Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm x No.	mm	mm	kg/m	Ω/km	μF/ km
240		18.1	1.5	16.0	1.3	1.5 x 80	4.5	70	6.5	0.0754	0.16
300		20.4	1.5	16.0	1.3	1.5 x 80	4.5	72	7.1	0.0601	0.17
400	Compact Round	23.2	1.5	16.0	1.3	1.5 x 80	4.5	75	8.1	0.0470	0.18
500	Stranded	26.3	1.5	16.0	1.3	1.5 x 80	4.5	80	9.5	0.0366	0.20
630		30.2	1.5	16.0	1.3	1.5 x 80	4.5	84	11.0	0.0283	0.21
800		34.0	1.5	16.0	1.3	1.5 x 80	4.5	88	12.9	0.0221	0.23
1000		38.7	1.5	16.0	1.3	1.5 x 80	4.5	93	15.3	0.0176	0.25
1200	C C +	41.8	1.5	16.0	1.3	1.5 x 80	4.5	96	17.1	0.0151	0.27
1600	Segment Stranded (Miliken)	48.1	1.5	16.0	1.3	1.5 x 80	4.5	102	21.2	0.0113	0.30
2000		54.3	1.5	16.0	1.3	1.5 x 80	4.5	110	25.8	0.0090	0.32
2500		63.0	1.5	16.0	1.3	1.5 x 80	4.5	118	31.4	0.0072	0.36

# **4.10** 87/161 (170) kV with Aluminum Sheath



# **Aluminum Sheath**



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-sectional Area (mm)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)		
300	584	558	669	740		
400	664	634	768	855		
500	754	718	879	988		
630	853	811	1009	1146		
800	953	938	1134	1307		
1000	1100	1087	1328	1548		
1200	1179	1163	1429	1684		
1600	1331	1311	1627	1967		
2000	1447	1485	1774	2199		
2500	1523	1563	1868	2315		

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²									kg/m		μF/ km
300		20.4	1.5	17	1.3	1.9	4.5	87	8.4	0.0601	0.16
400		23.2	1.5	17	1.3	1.9	4.5	91	9.4	0.0470	0.18
500	Compact Round Stranded	26.3	1.5	17	1.3	2.0	4.5	94	10.7	0.0366	0.19
630	Strantied	30.2	1.5	17	1.3	2.1	4.5	98	12.3	0.0283	0.21
800		34.0	1.5	17	1.3	2.2	4.5	102	14.4	0.0221	0.22
1000		38.7	1.5	17	1.3	2.3	4.5	108	17.0	0.0176	0.24
1200	Comment Charles	41.8	1.5	17	1.3	2.3	4.5	111	19.0	0.0151	0.26
1600	Segment Stranded —	48.1	1.5	17	1.3	2.5	4.5	119	23.5	0.0113	0.28
2000	(Miliken)	54.3	1.5	17	1.3	2.6	4.5	125	28.0	0.0090	0.31
2500		63.0	1.5	17	1.3	2.8	4.5	134	34.5	0.0072	0.34

# **4.11** 87/161 (170) kV with Lead Sheath

# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation
- Lead Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Dino Duct			
Cross-sectional Alea (IIIIII)	Direct Burieu	Pipe Duct	Trefoil	Flat (S=2D)	
300	598	557	698	775	
400	682	648	805	898	
500	777	736	928	1042	
630	886	836	1073	1214	
800	996	939	1218	1391	
1000	1168	1131	1464	1670	
1200	1259	1221	1589	1825	
1600	1445	1398	1845	2152	
2000	1597	1541	2060	2445	
2500	1681	1622	2169	2574	

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Lead Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/ km
300		20.4	1.5	17	1.3	2.5	4.5	80	12.5	0.0601	0.16
400		23.2	1.5	17	1.3	2.6	4.5	83	14.0	0.0470	0.18
500	Compact Round Stranded	26.3	1.5	17	1.3	2.7	4.5	86	15.7	0.0366	0.19
630	Strantieu	30.2	1.5	17	1.3	2.8	4.5	90	18.0	0.0283	0.21
800		34.0	1.5	17	1.3	2.9	4.5	94	20.5	0.0221	0.22
1000		38.7	1.5	17	1.3	3.0	4.5	100	23.8	0.0176	0.24
1200	C C	41.8	1.5	17	1.3	3.2	4.5	103	26.7	0.0151	0.26
1600	Segment Stranded  (Miliken)  4	48.1	1.5	17	1.3	3.4	4.5	110	32.2	0.0113	0.28
2000	(Milliken) -	54.3	1.5	17	1.3	3.6	4.5	116	37.9	0.0090	0.31
2500		63.0	1.5	17	1.3	3.7	4.5	124	44.9	0.0072	0.34

# 4.12 87/161 (170) kV with Copper Wire Shield



# Copper Wire Shield



### Construction

- Copper Conductor XLPE Insulation
- Copper Wire Shield PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
Cross-sectional Area (IIIII)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)
300	591	553	684	765
400	673	629	789	887
500	766	713	907	1027
630	871	829	1043	1193
800	977	928	1181	1367
1000	1143	1081	1415	1639
1200	1232	1208	1535	1790
1600	1404	1382	1765	2100
2000	1554	1523	1973	2384
2500	1636	1603	2077	2510

	Conductor		Thickness of	Thickness of	Thickness of	Diameter &	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.		Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm x No.	mm	mm	kg/m	Ω/ km	μF/km
300		20.4	1.5	17	1.3	1.5 x 80	4.5	72	6.3	0.0601	0.21
400		23.2	1.5	17	1.3	1.5 x 80	4.5	75	7.2	0.0470	0.23
500	Compact Round	26.3	1.5	17	1.3	1.5 x 80	4.5	79	8.6	0.0366	0.25
630	Stranded	30.2	1.5	17	1.3	1.5 x 80	4.5	83	10.1	0.0283	0.28
800		34.0	1.5	17	1.3	1.5 x 80	4.5	87	12.0	0.0221	0.30
1000		38.7	1.5	17	1.3	1.5 x 80	4.5	92	14.4	0.0176	0.33
1200	Comment Characteria	41.8	1.5	17	1.3	1.5 x 80	4.5	98	16.7	0.0151	0.36
1600	Segment Stranded (Miliken)	48.1	1.5	17	1.3	1.5 x 80	4.5	105	20.9	0.0113	0.40
2000	(Miliken) -	54.3	1.5	17	1.3	1.5 x 80	4.5	112	25.4	0.0090	0.44
2500		63.0	1.5	17	1.3	1.5 x 80	4.5	118	31.1	0.0072	0.34

# **4.13** 127/230 (245) kV with Aluminum Sheath

# Aluminum Sheath



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
C1055-Sectional Area (ITIIII)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)
400	657	641	757	836
500	745	725	866	962
630	843	822	989	1111
800	943	916	1116	1268
1000	1090	1057	1310	1505
1200	1165	1131	1403	1631
1600	1316	1322	1596	1902
2000	1438	1440	1758	2143
2500	1512	1514	1849	2254

	Conductor		Thickness of		Thickness of	Thickness of				Max. DC	
Cross-Sectional Area			Conductor Screen Approx.	Thickness of Insulation	Insulation Screen Approx.	Aluminum Sheath	Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²							mm		kg/m	Ω/km	µF∕ km
400		23.2	1.5	23.0	1.3	2.2	4.5	104	11.0	0.0470	0.14
500	Compact Round	26.3	1.5	23.0	1.3	2.3	4.5	108	12.1	0.0366	0.15
630	Stranded	30.2	1.5	23.0	1.3	2.4	4.5	112	14.2	0.0283	0.17
800		34.0	1.5	23.0	1.3	2.4	4.5	116	15.8	0.0221	0.18
1000		34.0	1.5	23.0	1.3	2.4	4.5	116	15.8	0.0221	0.18
1200	C C +	41.8	1.5	23.0	1.3	2.6	5.0	126	21.5	0.0151	0.21
1600	Segment Stranded (Miliken)	48.1	1.5	23.0	1.3	2.7	5.0	133	26.0	0.0113	0.23
2000	(IVIIIIKEN) -	54.3	1.5	23.0	1.3	2.8	5.0	139	30.7	0.0090	0.24
2500		63.0	1.5	23.0	1.3	3.0	5.0	148	37.8	0.0072	0.27

# **4.14** 127/230 (245) kV with Lead Sheath



# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation

- Lead Sheath
- PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
Cross-Sectional Area (IIIIII)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)
400	676	638	793	871
500	770	745	914	1010
630	876	847	1054	1173
800	986	950	1196	1343
1000	1153	1108	1429	1606
1200	1243	1194	1552	1757
1600	1424	1401	1797	2068
2000	1571	1545	2004	2342
2500	1652	1625	2108	2463

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Lead Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²											μF/ km
400		23.2	1.5	23.0	1.3	3.2	4.5	96	17.9	0.0470	0.14
500	Compact Round	26.3	1.5	23.0	1.3	3.3	4.5	100	19.7	0.0366	0.15
630	Stranded	30.2	1.5	23.0	1.3	3.4	4.5	104	22.1	0.0283	0.17
800		34.0	1.5	23.0	1.3	3.5	4.5	108	24.8	0.0221	0.18
1000		38.7	1.5	23.0	1.3	3.6	5.0	114	28.8	0.0176	0.20
1200	Camman Cturan dad	41.8	1.5	23.0	1.3	3.9	5.0	118	32.3	0.0151	0.21
1600	Segment Stranded (Miliken)	48.1	1.5	23.0	1.3	4.1	5.0	124	38.2	0.0113	0.23
2000	(Miliken) –	54.3	1.5	23.0	1.3	4.2	5.0	130	43.8	0.0090	0.24
2500		63.0	1.5	23.0	1.3	4.4	5.0	148	52.5	0.0072	0.27

# 4.15 127/230 (245) kV with Copper Wire Shield

# Copper Wire Shield



### Construction

- Copper Conductor XLPE Insulation
- Copper Wire Shield PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
C1055-3eCtional Area (IIIIII)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)
400	668	634	779	863
500	759	719	895	998
630	864	842	1031	1159
800	970	944	1167	1326
1000	1131	1100	1390	1583
1200	1221	1185	1512	1733
1600	1397	1354	1750	2040
2000	1543	1489	1950	2309
2500	1623	1566	2051	2429

	Conductor		Thickness of	7111	Thickness of	Diameter &	T1:1	0 . 5: .	W. L	Max. DC	
Cross-Sectional Area		Diameter	Conductor Screen Approx.	Thickness of Insulation	Insulation Screen Approx.		Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm x No.	mm	mm	kg/m	Ω/km	μF/ km
400		23.2	1.5	23.0	1.3	1.5 x 80	4.5	91	10.0	0.0470	0.14
500	Compact Round	26.3	1.5	23.0	1.3	1.5 x 80	4.5	94	11.2	0.0366	0.15
630	Stranded	30.2	1.5	23.0	1.3	1.5 x 80	4.5	98	12.8	0.0283	0.17
800		34.0	1.5	23.0	1.3	1.5 x 80	4.5	102	14.8	0.0221	0.18
1000		38.7	1.5	23.0	1.3	1.5 x 80	5.0	107	17.2	0.0176	0.20
1200	C + C +	41.8	1.5	23.0	1.3	1.5 x 80	5.0	110	19.2	0.0151	0.21
1600	Segment Stranded (Miliken)	48.1	1.5	23.0	1.3	1.5 x 80	5.0	116	23.3	0.0113	0.23
2000	(Miliken) –	54.3	1.5	23.0	1.3	1.5 x 80	5.0	123	27.6	0.0090	0.24
2500		63.0	1.5	23.0	1.3	1.5 x 80	5.0	132	33.9	0.0072	0.27

# 4.16 190/345 (362) kV with Aluminum Sheath



# **Aluminum Sheath**



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		n Air	
Cross-Sectional Area (mm)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)	
630	832	822	976	1092	
800	928	917	1095	1239	
1000	1072	1060	1284	1467	
1200	1149	1136	1383	1595	
1600	1299	1325	1577	1859	
2000	1419	1446	1726	2089	
2500	1491	1519	1814	2195	

	Conductor		Thickness of	71.1	Thickness of	Thickness of	-1:1 f	0 . 5: .	14/ 11/ 5	Max. DC	
Cross-Sectional Area			Conductor Screen Approx.	Thickness of Insulation	Insulation Screen Approx.	Aluminum Sheath	Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²		mm	mm				mm		kg/m		μF/km
630	Compact Round	30.2	1.5	27.0	1.3	2.5	6	124	16.5	0.0283	0.15
800	Stranded	34.0	1.5	27.0	1.3	2.6	6	128	18.7	0.0221	0.16
1000		38.7	1.5	27.0	1.3	2.7	6	134	21.6	0.0176	0.18
1200		41.8	1.5	27.0	1.3	2.8	6	137	23.8	0.0151	0.19
1600	Segment Stranded (Miliken)	48.1	1.5	27.0	1.3	2.9	6	144	28.4	0.0113	0.20
2000	(IVIIIIKEN) –	54.3	1.5	27.0	1.3	3.0	6	150	33.1	0.0090	0.22
2500		63.0	1.5	27.0	1.3	3.2	6	160	40.5	0.0072	0.24

# **4.17** 190/345 (362) kV with Lead Sheath

# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation
- Lead Sheath ■ PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct		Air
Cross-Sectional Area (min)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)
630	862	828	1032	1141
800	970	936	1173	1305
1000	1133	1107	1399	1561
1200	1222	1193	1520	1706
1600	1400	1364	1764	2009
2000	1541	1540	1961	2270
2500	1619	1618	2061	2385

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thistory	0. 4	Mariales of	Max. DC	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Lead Sheath	Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/ km
630	Compact Round	30.2	1.5	27.0	1.3	3.4	6.0	113	23.5	0.0283	0.15
800	Stranded	34.0	1.5	27.0	1.3	3.5	6.0	118	27.3	0.0221	0.16
1000		38.7	1.5	27.0	1.3	3.6	6.0	123	30.7	0.0176	0.18
1200		41.8	1.5	27.0	1.3	3.8	6.0	127	33.8	0.0151	0.19
1600	Segment Stranded (Miliken)	48.1	1.5	27.0	1.3	4.0	6.0	133	40.3	0.0113	0.20
2000	(IVIIIIKEII)	54.3	1.5	27.0	1.3	4.2	6.0	140	46.7	0.0090	0.22
2500		63.0	1.5	27.0	1.3	4.4	6.0	148	55.3	0.0072	0.24

# 4.18 220/400 (420) kV with Aluminum Sheath



# **Aluminum Sheath**



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
C1055-3eCtional Area (IIIII)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)		
630	825	812	967	1081		
800	920	907	1090	1231		
1000	1062	1046	1279	1458		
1200	1139	1120	1372	1581		
1600	1292	1304	1569	1842		
2000	1410	1422	1711	2067		
2500	1480	1493	1796	2170		
3000	1570	1582	1904	2300		

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	Capacitance
mm²		mm	mm		mm		mm		kg/m		μF/ km
630	Compact Round	30.2	1.5	29.0	1.3	2.6	6	128	17.5	0.0283	0.14
800	Stranded	34.0	1.5	29.0	1.3	2.7	6	132	19.6	0.0221	0.15
1000		38.7	1.5	29.0	1.3	2.8	6	138	22.5	0.0176	0.17
1200		41.8	1.5	29.0	1.3	2.8	6	141	24.6	0.0151	0.18
1600	Segment Stranded	48.1	1.5	29.0	1.3	3.0	6	150	29.9	0.0113	0.19
2000	(Miliken)	54.3	1.5	29.0	1.3	3.1	6	157	34.7	0.0090	0.20
2500		63.0	1.5	29.0	1.3	3.3	6	167	42.0	0.0072	0.23
3000		69.0	1.5	29.0	1.3	3.3	6	174	46.7	0.0060	0.24

# **4.19** 220/400 (420) kV with Lead Sheath

# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation
- Lead Sheath ■ PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-sectional Area (mm)	Direct Burieu	ripe Duct	Trefoil	Flat (S=2D)		
630	856	819	1024	1131		
800	960	925	1161	1291		
1000	1122	1093	1385	1542		
1200	1208	1178	1501	1683		
1600	1380	1375	1734	1971		
2000	1520	1513	1926	2231		
2500	1596	1588	2022	2342		
3000	1691	1683	2143	2483		

	Conductor		Thickness of		Thickness of					Max. DC	
Cross-Sectional Area			Conductor Screen Approx.	Thickness of Insulation	Insulation Screen Approx.	Thickness of Lead Sheath	Thickness of Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²		mm	mm	mm	mm	mm	mm	mm	kg/m	Ω/km	μF/ km
630	Compact Round	30.2	1.5	29.0	1.3	3.5	6.0	118	27.0	0.0283	0.14
800	Stranded	34.0	1.5	29.0	1.3	3.6	6.0	122	28.6	0.0221	0.15
1000		38.7	1.5	29.0	1.3	3.8	6.0	127	33.5	0.0176	0.17
1200		41.8	1.5	29.0	1.3	3.9	6.0	131	36.0	0.0151	0.18
1600	Segment Stranded	48.1	1.5	29.0	1.3	4.2	6.0	140	43.1	0.0113	0.19
2000	(Miliken)	54.3	1.5	29.0	1.3	4.4	6.0	146	50.0	0.0090	0.20
2500		63.0	1.5	29.0	1.3	4.5	6.0	153	57.0	0.0072	0.23
3000		69.0	1.5	29.0	1.3	3.3	6.0	174	64.1	0.0060	0.24

# **4.20** 290/500 (525) kV with Aluminum Sheath



# **Aluminum Sheath**



### Construction

- Copper Conductor XLPE Insulation
- Aluminum Sheath PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-Sectional Area (mm)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)		
800	910	890	1080	1221		
1000	1052	1036	1270	1447		
1200	1128	1110	1361	1565		
1600	1281	1284	1555	1825		
2000	1400	1400	1700	2050		
2500	1470	1470	1785	2150		
3000	1560	1558	1895	2280		

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	O. 4 Di	10/-:-b+ -f	Max. DC	
Cross-Sectional			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	Outer Diameter of Cable	Weight of Cable	Conductor Resistance at 20°C	Capacitance
mm²											μF/km
800	Compact Round Stranded	34.0	2.5	34.0	2.0	3.0	6	148	24.6	0.0221	0.14
1000		38.7	2.5	32.0	2.0	3.0	6	146	26.2	0.0176	0.16
1200		41.8	2.0	32.0	2.0	3.0	6	150	28.6	0.0151	0.16
1600	Segment Stranded	48.1	2.0	30.0	2.0	3.1	6	153	32.1	0.0113	0.19
2000	(Miliken)	54.3	2.0	30.0	2.0	3.2	6	158	36.8	0.0090	0.20
2500		63.0	2.0	30.0	2.0	3.3	6	168	43.6	0.0072	0.23
3000		69.0	2.0	30.0	2.0	3.5	6	178	48.8	0.0060	0.24

# **4.21** 290/500 (525) kV with Lead Sheath

# Lead Sheath



### Construction

- Copper Conductor XLPE Insulation
- Lead Sheath ■ PE (or PVC) Outer Sheath

# Continuous Current Ratings for Single Circuit (A)

Cross-Sectional Area (mm²)	Direct Buried	Pipe Duct				
Cross-Sectional Area (min)	Direct buried	ripe Duct	Trefoil	Flat (S=2D)		
800	950	915	1151	1280		
1000	1110	1082	1375	1522		
1200	1188	1167	1475	1658		
1600	1360	1360	1710	1946		
2000	1500	1495	1900	2206		
2500	1575	1570	1995	2316		
3000	1670	1665	2115	2455		

	Conductor		Thickness of	Thickness of	Thickness of	Thickness of	Thickness of	Outer Diameter	Weight of	Max. DC Conductor	
Cross-Sectional Area			Conductor Screen Approx.	Insulation	Insulation Screen Approx.	Aluminum Sheath	Outer Sheath	of Cable	Cable	Resistance at 20°C	
mm²											
800	Compact Round Stranded	34.0	2.5	34.0	2.0	4.3	6.0	136	37.5	0.0221	0.14
1000		38.7	2.5	32.0	2.0	4.3	6.0	134	38.7	0.0176	0.16
1200		41.8	2.0	32.0	2.0	4.4	6.0	137	41.6	0.0151	0.16
1600	Segment Stranded	48.1	2.0	30.0	2.0	4.5	6.0	140	46.0	0.0113	0.19
2000	(Miliken)	54.3	2.0	30.0	2.0	4.5	6.0	147	51.7	0.0090	0.20
2500		63.0	2.0	30.0	2.0	4.9	6.0	154	60.0	0.0072	0.23
3000		69.0	2.0	30.0	2.0	5.1	6.0	162	68.1	0.0060	0.24



To determine current capacity for the various laying conditions than those indicated on the every tables, multiply table values by the correction factors shown below.

# Correction Factors for Various Ambient Air Temperature

Air Temperature (℃)	20℃	25℃	30℃	35 ℃	40℃	45℃	50℃
Rating Factor	1.2	1.16	1.10	1.05	1.0	0.94	0.88

# Correction Factors for Various Ground Temperature

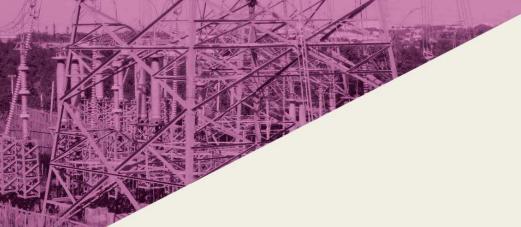
Air Temperature (℃)	15℃	20℃	25℃	30 ℃	35℃	40℃	45℃
Rating Factor	1.08	1.04	1.0	0.96	.091	0.87	0.83

# Correction Factors for Various Thermal Resistivity of Ground

Thermal Resistivity of Soil (°Cm/W)	0.7	1.0	1.2	1.5	2.0	2.5	3.0
Rating Factor	1.14	1.0	0.93	0.84	0.74	0.67	0.61

# Correction Factors for Various Depth of Laying

Depth of Laying (m)	Rating Factor
0.50 ~ 0.70	1.09
0.71 ~ 0.90	1.05
0.91 ~ 1.10	1.03
1.11 ~ 1.30	1.01
1.31 ~ 1.50	1.00



# **6.00** Permissible Short Circuit Currents

The permissible short circuit current of a cable is determined by the maximum permissible conductor temperature and by the duration of the short circuit current. At high peak currents, the dynamic forces between the conductors must be taken into account.

The short circuit capacity of the conductor and metallic shield of a cable are related principally to their heat capacities and are limited by the maximum temperature permitted under short circuit XLPE power are as follow.

From the two graphs, the short circuit capacity of copper or aluminum conductors (based on a temperature rise from 90 °C to 250 °C) can be determined.

Logarithmic interpolation between the curves will give estimated values for the various duration.

The curves may be used also to determine the amount of conducting material required to carry a known short circuit current for a given duration.

# Copper Conductor

According to IEC 60949 curves based on formula

$$Is = \varepsilon \times 226 \frac{S}{\sqrt{t}} \sqrt{\ln \frac{\theta_f + 234.5}{\theta_t + 234.5}}$$

where,

Is = Permissible Short Circuit Current (A)

 $\epsilon$  = Factor to allow for heat loss into the Adjacent Components

S = Cross-Sectional Area of Conductor (mm²)

t = Duration of Short Circuit (s)

 $\theta_{\rm f}$  = Final Temperature (250°C)

 $\theta_i$  = Initial Temperature (90 °C)



According to IEC 60949 curves based on formula

$$Is = \varepsilon \times 148 \frac{S}{\sqrt{t}} \sqrt{\ln \frac{\theta_f + 22S}{\theta_f + 22S}}$$

where,

Is = Permissible Short Circuit Current (A)

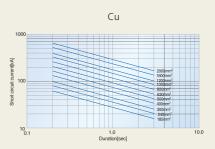
 $\varepsilon$  = Factor to allow for heat loss into the Adjacent Components

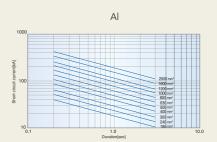
S = Cross-Sectional Area of Conductor (mm2)

t = Duration of Short Circuit (s)

 $\theta_{\rm f}$  = Final Temperature (250°C)

 $\theta_i$  = Initial Temperature (90 °C)





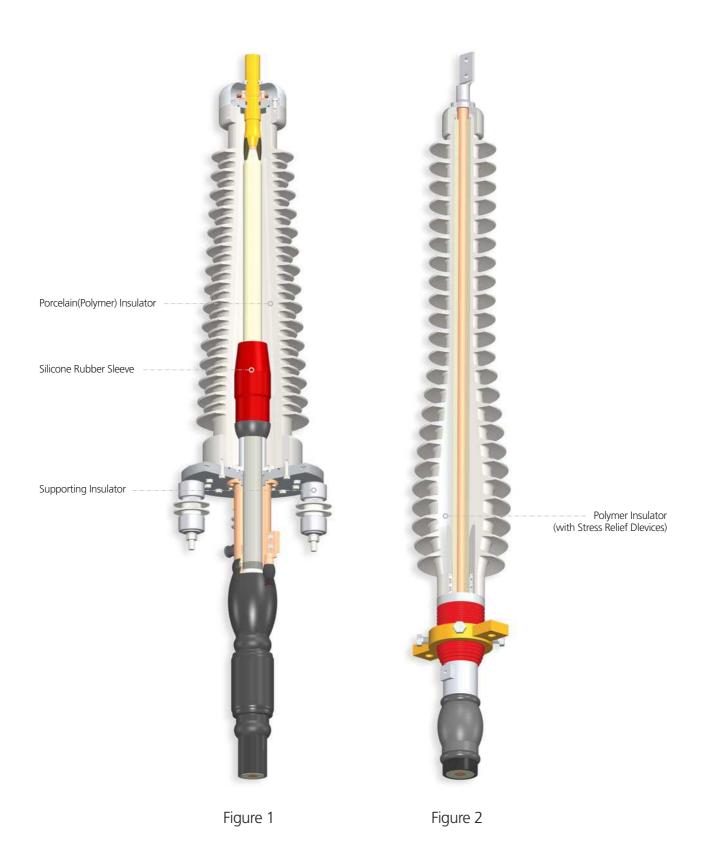
# 7.00 Accessories for EHV Cable Systems

LS Cable has developed and manufactured a wide range of terminations and joints for Extra High Voltage(EHV) cable system since 1983. Prefabricated terminations and tape molded joints are installed for 154kV cable system in domestic market. A new advanced accessories, which is called prefabricated and premolded joints, were developed and supplied to many countries in the world. Cable systems from 132kV up to 400kV has been certified through the type test by many international independent institutes (KEMA, CESI, KERI).

Pre-qualification tests for 345kV and 400kV cable systems in accordance with latest IEC standard were carried out successfully by the KEMA and KERI.

- 7.01 Outdoor Terminations for 66kV~110kV
- 7.02 Outdoor Terminations for 132kV~275kV
- 7.03 Outdoor Terminations for 345kV~500kV
- 7.04 SF<sub>6</sub> Gas Insulated Terminations
- 7.05 Oil-Immersed Terminations
- 7.06 Pre-Moulded Joint(PMJ)
- 7.07 Link Box
- 7.08 Transition Joint
- 7.09 Optical Cable & Joint

# 7.01 Outdoor Terminations for 66kV~110kV



The outdoor terminations for 66~110kV are classified on two types. One is based on silicone rubber sleeve(so called Pre-moulded type, Figure 1). The other is based on silicone rubber housing (so called dry type, Figure 2). Pre-moulded silicone rubber sleeve is designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration. This uses elastic retention of silicone material itself. The termination is filled with an insulating compound up to a level where the electric field is substantially reduced. The termination base plate and the cable's metallic sheath are electrically insulated from the



supporting structure by means of stand off insulators designed to withstand both mechanical and electrical stresses in services. Upon request of the customer, either porcelain or composite hollow insulator can be supplied. And the insulator can be supplied in brown or grey color. The maximum allowable cable conductor size is 3000mm²(6000kcmil). The latter uses pre-moulded silicone housing with built in sleeve. They completely free from any Liquid insulating materials. The high electrical field area of the termination surface covered with skirts.

The housing is whole preformed and can be supplied in grey color. This has advantage like easier installation. The maximum allowable cable conductor size 3000mm<sup>2</sup>(6000kcmil). The main insulation components are fully examined and tested in the factory.

### Rating & Dimension(Based on pre-moulded type)

Max. Voltage		Max. Height	Max. Weight	Max. Creepage Distance
kV				mm
72.5	325	1000	100	2500
123	550	1500	200	4300

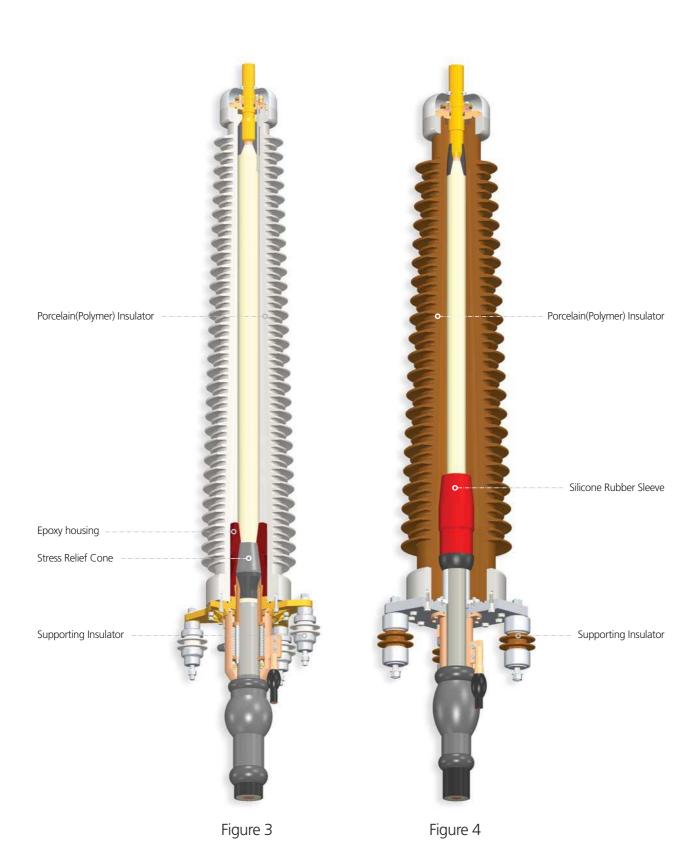
### Rating & Dimension(Based on Dry type)

Max. Voltage	BIL	Max. Height	Max. Weight	Max. Creepage Distance
kV				mm
72.5	325	980	100	2500
123	550	1350	200	4300

### Selection of insulators with respect to polluted conditions (Based on IEC60815)

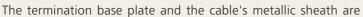
Pollution	I (Light)	∏ (Medium)	∭(Heavy)	™(Very Heavy)
Min. Norminal Specific Creepage Distance				

# 7.02 Outdoor Terminations for 132kV~275kV



The outdoor termination for 132~275kV is classified into two types. One is based on the EPR-based rubber stress relief cone with an epoxy housing(so called pre-fabricated type, figure3). The other is based on the silicone rubber sleeve(so called pre-molded type, figure 4).

The former uses mechanical devices to maintain the interface pressure. The latter uses elastic retention of silicone material itself. Pre-moulded silicone rubber sleeve is designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration.





electrically insulated from the supporting structure by means of stand off insulators designed to withstand both mechanical and electrical stresses in services. Upon request of the customer, either porcelain or composite hollow insulator can be supplied. And the insulator can be supplied in brown or grey colour. In addition upon request of the customer, arcing horn and shield ring can be supplied. The termination is filled with an insulating compound up to a level where the electric field is substantially reduced. The main insulation components are fully examined and tested in the factory. The maximum allowable cable conductor size is 3000mm<sup>2</sup>(6000kcmil).

### Rating & Dimension(Based on pre-moulded type)

Max. Voltage	BIL	Max. Height	Max. Weight	Max. Creepage Distance
kV				mm
145	650	2410	700	5000
170	750	2410	800	6000
275	1050	3500	900	8400

### Selection of insulators with respect to polluted conditions (Based on IEC60815)

Pollution	I (Light)	I (Medium)	<b>I</b> I(Heavy)	IV(Very Heavy)
Min. Norminal Specific Creepage Distance				

# 7.03 Outdoor Terminations for 345kV~500kV

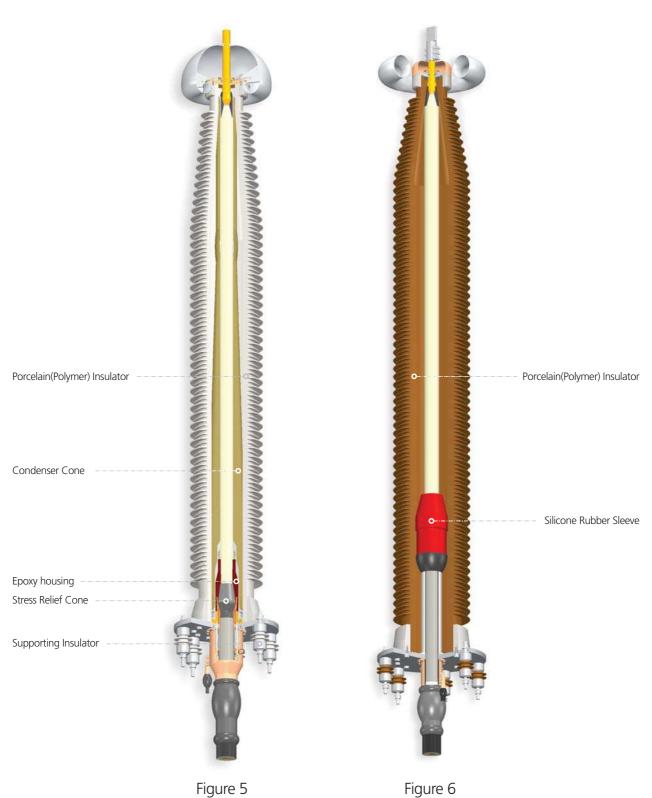


Figure 6

The outdoor termination for 345~500kV is classified into two types. One is based on the EPR-based stress relief cone with the epoxy housing and the oil-impregnated cylindrical capacitor cone is added to secure the uniform longitudinal voltage distribution all along the termination(so called condenser cone type, figure 5). The other is based on silicone rubber sleeve(so called pre-molded type, figure 6).

The former uses mechanical devices to maintain the interface pressure and the latter uses elastic retention of silicone material itself.

Pre-moulded silicone rubber sleeve is designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration.



The termination base plate and the cable's metallic sheath are electrically insulated from the supporting structure by means of stand off insulators designed to withstand both mechanical and electrical stresses in services. Upon request of the customer, either porcelain or composite hollow insulator can be supplied. And the insulator can be supplied in brown or grey colour. In addition upon request of the customer, arcing horn and shield ring can be supplied. The termination is filled with an insulating compound up to a level where the electric field is substantially reduced. The main insulation components are fully examined and tested in the factory. The maximum allowable cable conductor size is 3000mm<sup>2</sup>(6000kcmil).

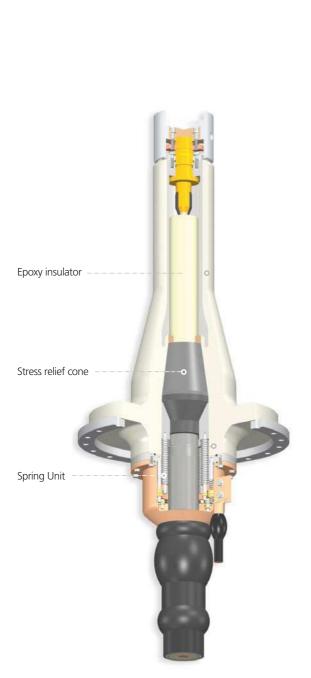
### Rating & Dimension(Based on pre-moulded type)

Max. Voltage	BIL	Max. Height	Max. Weight	Max. Creepage Distance
kV				mm
362	1175	4300	1700	13000
420	1425	4300	2000	14500
550	1550	5000	2500	20000

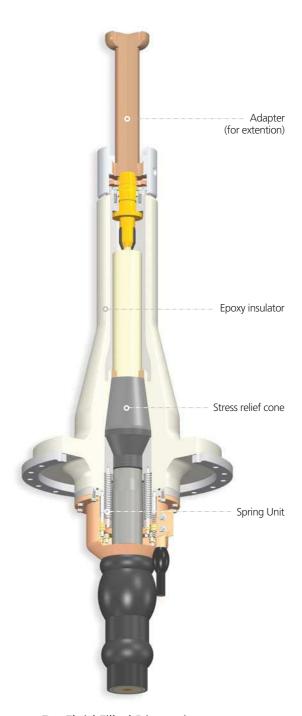
### Selection of insulators with respect to polluted conditions (Based on IEC60815)

Pollution	I (Light)	∏ (Medium)	∭(Heavy)	™(Very Heavy)
Min. Norminal pecific Creepage Distance				

# **7.04** SF<sub>6</sub> Gas Insulated Terminations



For Dry Dimension



For Fluid Filled Dimension

< Dry Type >

The construction of SF6 gas insulated terminations is based on the EPR(Ethylene-Propylene Rubber)-based stress relief cone and the epoxy resin housing. They are mechanical devices to maintain the interface pressure. Stress relief cone and mechanical devices are designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration.

They also use epoxy insulating plate to isolate between cable sheath and GIS chamber. The SVLs(Sheath Voltage Limiter) can be installed to protect epoxy insulating plate from switching impulse. Upon request

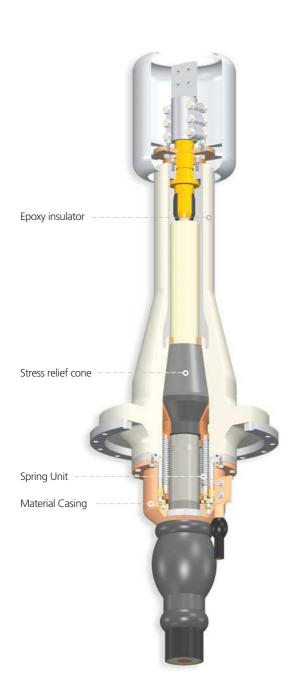


of the customer, we can supply three type of leading conductors. That is normal type, blind-ended type, plug-in type. Design and scope of delivery are fully complying with IEC60859, IEC62271-209 and possibly adjusted to various needs of customers. The main insulation components are fully examined and tested in the factory. They are currently available at the voltage range up to 500kV and the maximum allowable cable conductor size is 3000mm²(6000kcmil).

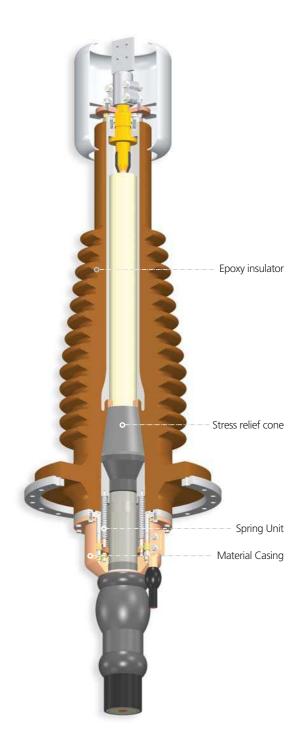
Rating & Dimension(Based on IEC 60859)

Max. Voltage	BIL	Max. Height	Dimension of base plate	Max. weight
kV				
72.5	325	583	270	120
123	550	470	320	130
145	650	470	320	150
170	750	470	320	170
245	1050	620	582	280
420	1425	960	640	500
550	1550	960	640	600

# **7.05** Oil-Immersed Terminations



Below 220kV



Above 345kV

The construction of oil immersed terminations is based on the EPR(Ethylene-Propylene Rubber)- based stress relief cone and the epoxy housing. This is similar to gas insulated sealing end. But they use shield ring with insulating paper or epoxy insulated layer to prevent flashover in transformer. They are mechanical devices to maintain the interface pressure. Stress relief cone and mechanical devices are designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration. The main insulation components are fully examined and tested in the factory. Dimensions of base paste are

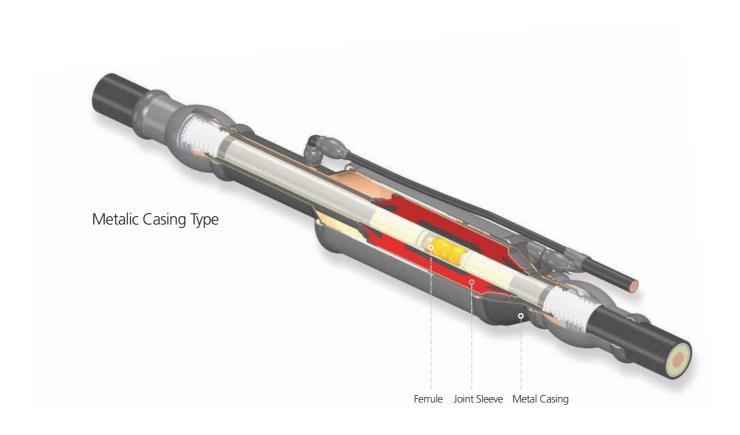


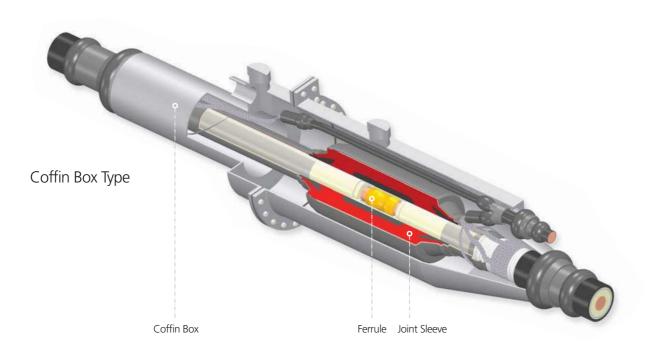
complying with various needs of customers. They are currently available at the voltage range up to 500kV and the maximum allowable size is 3000mm<sup>2</sup>(6000kcmil).

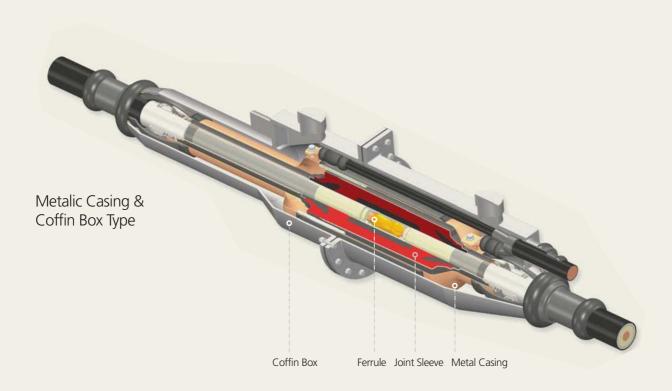
### Rating & Dimension

Max. Voltage	BIL	Max. Height	Dimension of base plate	Max. weight
kV				
72.5	325	686	270	130
123	550	841	320	140
145	650	841	320	180
170	750	841	320	180
245	1050	1040	582	280
420	1425	1440	640	520
550	1550	1440	640	620

# 7.06 Pre-Moulded Joint(PMJ)







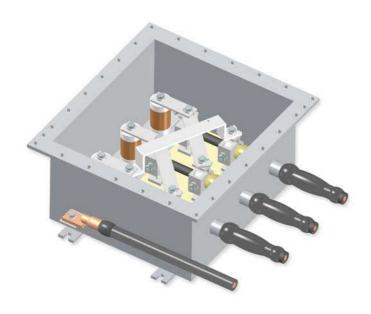
The single piece pre-moulded type rubber joint is based on silicone insulation embedded with two semi-conductive stress relief cones and one high voltage electrode. Without any mechanical devices, the interface pressure is safely maintained with elastic retention of material itself. Semi-conductive stress relief cones and electrode are designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still quaranteeing under any service condition a sufficient positive pressure to control the electric field concentration. Upon request of the customer, outer casing is designed(metalic casing, coffin box, and metalic casing with coffin box). They use filling compound in outer casing. In case of sheath sectionalizing joint, we use insulating plate made of epoxy or FRP to disconnect between cable sheathes. The main insulation components and outer casing components are factorymade and fully tested before delivering to the site. The cost-efficient and simplified design along with easy and fast installation meets the various needs of customers. Installation tools can be provided if requested by customers. They are currently available at the voltage range up to 500kV and the maximum allowable conductor size is 3000mm<sup>2</sup>(6000kcmil).

Rating & Dimension(Based on Coffin Box Type)

Max. Voltage	Max. Lenght	Max. Outer Dia.	Max. Weight
kV	mm	mm	mm
72.5	2000	500	90
123	2000	500	120
145~170	2000	500	150
245~300	2200	550	200
362~420	2600	700	300
550	2700	700	400



# **7.07** Link Box

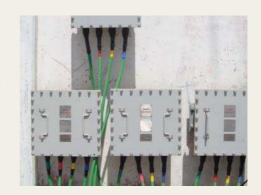


Buried Type: Link Box for cross bonding(3-1Way)



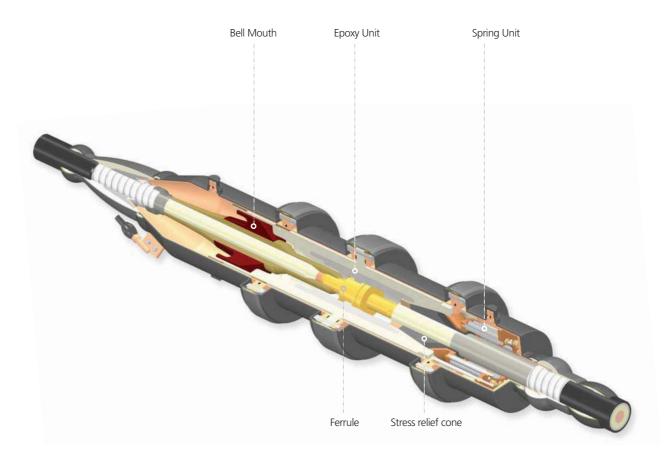
Gantry Mounted Type: Link Box for Earthing(3-1Way)

Link Boxes are used at the end of cable termination to gain easy access to the cable metallic sheath and to limit the transient over-voltage induced on the metallic sheath by the lighting, switching operations and fault currents. Cross bonding(C.B.) link boxes allow metallic sheath to be transposed at cable joints with surge voltage suppression and reduction of circulation currents. Sheath voltage limiters(SVLs) in link box are the gapless ZnO arresters, which have the insulation resistance above  $100 M\Omega$ at test voltage so that the sheath insulation can be checked without disconnection SVLs.



Standard Product	Box Type	Approx. Size	Bonding Lead	Approx. Weight
				kg
Link Box for Earthing(1-1Way)	Gantry Mounted / Buried	150X150 200X200	Single Core	15 30
Link Box for Earthing(3-1Way)	Gantry Mounted / Buried	300X500 350X600	Single Core	30 50
Link Box with SVLs(3-1Way)	Gantry Mounted / Buried	450X500 500X550	Single Core	40 70
Link Box for Cross-Bonding .(3-1Way)	Gantry Mounted / Buried	500X550 550X600	Concentric	50 80
Link Box for Bonding & Earthing (3-1Way)	Buried	700X500	Concentric	80
Link Box for Earthing with SVL (3-1way)	Buried	700X500	Concentric	50

# 7.08 Transition Joint



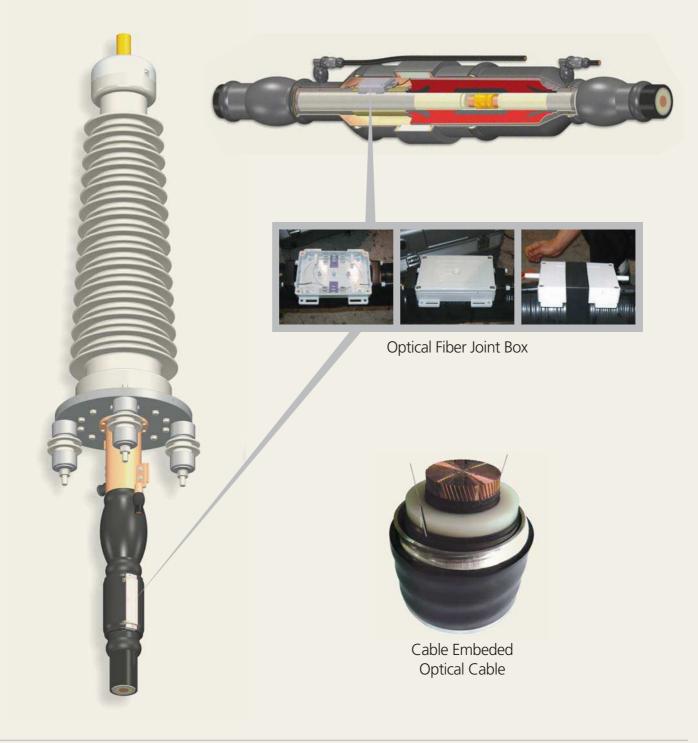
The transition joint connects between existing oil-filled cables and extruded dielectric cables. They comprise the stop joint with oil-impregnated paper insulation and epoxy bell mouth at side of oil-filled cables. They also comprise prefabricated type joint with stress relief cone based EPR(Ethylene-Propylene Rubber) and mechanical devices at side of extruded dielectric cables. They are designed to fit with controlled interference over the cable insulation and is able to follow the cable's diameter variations still guaranteeing under any service condition a sufficient positive pressure to control the electric field concentration. Each components fully examined and tested in the factory. They are currently available at the voltage range up to 300kV and the maximum allowable cable conductor size is 3000mm<sup>2</sup> (6000kcmil).

Rating & Dimension

Max. Voltage	Max. Lenght	Max. Outer Dia.	Max. Weight
kV			
145	1800	290	220
170	1800	320	250
245	2000	360	300

# 7.09 Optical Cable & Joint

These type for power cable are very useful to measure distributed temperature. Especially optical cable located the sensing fiber to the cable core provides a better indication of conductor temperature. We can supply optical joint to connect optical fiber cable.

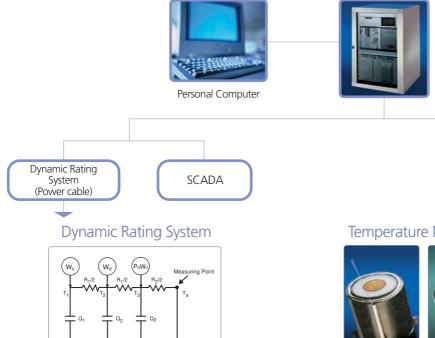


# 8.00 Monitoring & Diagnosis System

- 8.01 Real Time Thermal Monitoring-Underground Power Cable System
- 8.02 On-Site PD Detection System

# 8.01 Real Time Thermal Monitoring-Underground Power Cable System

Real time thermal monitoring cooperated with DTS\* system using optical fiber as the sensor provides high efficiency and reliability of power cable system.



Under Ground Cable Thermal Modeling

Thermal models and real-time temperature measurement can provide dynamic rating system. And this system allows qualification of actual cable capacity, cable conditions and environmental parameters critical to the stability and longevity of the cable system.

### Temperature Monitoring



Right: Sensor fiber embedded cable (under the sheath)

Left: Sensor fiber attached cable

These types of power cable are very useful to measure distributed temperature. Especially, the right cable, located the sensing fiber closer to the cable core, provides a better indication of conductor temperature.

### Dynamic Cable Rating Systems (R-TAS™)

### • Conductor Temperature Cable Temperature Circuit Rating Capability • IEC 60287 • Joint Temperature • Real Time Algorithms (Steady State & Emergency) Ambient Temperature • Time to Over-Temperature • Power Cable Thermal Model • System Load Current • Over Current Alarms • Thermal/Loading History

<sup>\*</sup>Distributed Temperature Sensor: Supplied by Sensa, UK. For more information, refer to www.sensa.org

# 8.02 On-Site PD Detection System

On-Site PD Detection based on high frequency PD measurement can be a highly effective method to increase the reliability of XLPE power cable system not only as afterlaying test but also as on-site insulation diagnosis.

### Characteristics of On-Site PD Detection System

- High sensitivity by tuning low noise frequency range
- System configuration without line-off
- Easy installation of PD sensor
- Pattern recognition by  $\Phi$ -q-n analysis
- PD localization using PD attenuation property

### Sensor Type

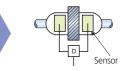
### HFCT

- Installation on Ground Wire or Cross-Bonding Wire of Joint
- Measuring Frequency Range: More than 2MHz (Depends on the type of HFCT)

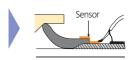




- Installation on Outer Sheath of Joint (Applicable only for Insulating Joint)
- Measuring Frequency Range: 1MHz ~ 50MHz



- Installation on Semi-Conductive Layer in Joints
- Measuring Frequency Range : 2 ~ 20MHz





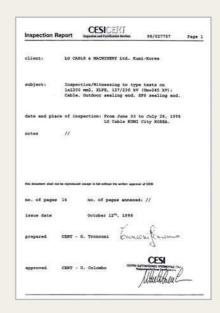
9.01 Type Test/Pre-Qualification Test Certificates

9.02 ISO Certificates

# **9.01** Type Test/Pre-Qualification Test Certificates







The reliability of XLPE cable systems are fully verified by internationally accredited independent laboratories, KEMA (Netherlands), CESI (Italy), Kinetrics (Canada) and KERI (Korea).

### Certificates for XLPE cable system over 230kV

Year	Voltage Grade	Spec.	Test Items	Certificate Issued by	Test
1999	400kV, 1200mm <sup>2</sup>	IEC62067	Cable, PJ, GIS & Outdoor Termination	KEMA	Type Test
2001 -	230kV, 1200mm <sup>2</sup>	- IEC62067	Cable, PMJ, GIS & Outdoor Termination	KEMA	Type Test
	345kV, 2000mm <sup>2</sup>		Cable, PJ, GIS & Outdoor Termination	KERI(KEPCO)	Type Test
2002	345kV, 2000mm <sup>2</sup>	- IEC62067	Cable, PJ, GIS & Outdoor Termination	KERI(KEPCO)	PQ
	400kV, 1200mm²		Cable, PJ, GIS & Outdoor Termination	KEMA	PQ
2003	345kV, 2500mm <sup>2</sup>	IEC62067	Cable, PJ, GIS & Outdoor Termination	KEMA	Type Test
2004	345kV, 2500mm <sup>2</sup>	- IEC62067	Cable, GIS & Outdoor Termination	KEMA	PQ
	400kV, 2500mm <sup>2</sup>		Cable, PMJ, GIS & Outdoor Termination	KEMA	Type Test
2006	230kV 800SQ	- IEC62067	Cable, GIS, Outdoor Termination	SGS	Type Test
	345kV 2500SQ		Cable, PMJ, Outdoor Termination	KEMA	Type Test
2007 -	345kV1500SQ	- IEC62067	Cable, PMJ, Outdoor Termination	KEMA	Type Test
	380kV2500SQ		Cable, GIS, Outdoor Termination	KEMA	Type Test
2008	345kV2500SQ	IEC62067	Cable, GIS, PMJ, Outdoor Termination	KERI(KEPCO)	Type Test

## 9.02 ISO Certificates







We do what it takes to earn quality certifications like ISO 14001, ISO 9001, and ISO/TS 16949 which sets standards for process control and manufacturing flow.



# LS Cable

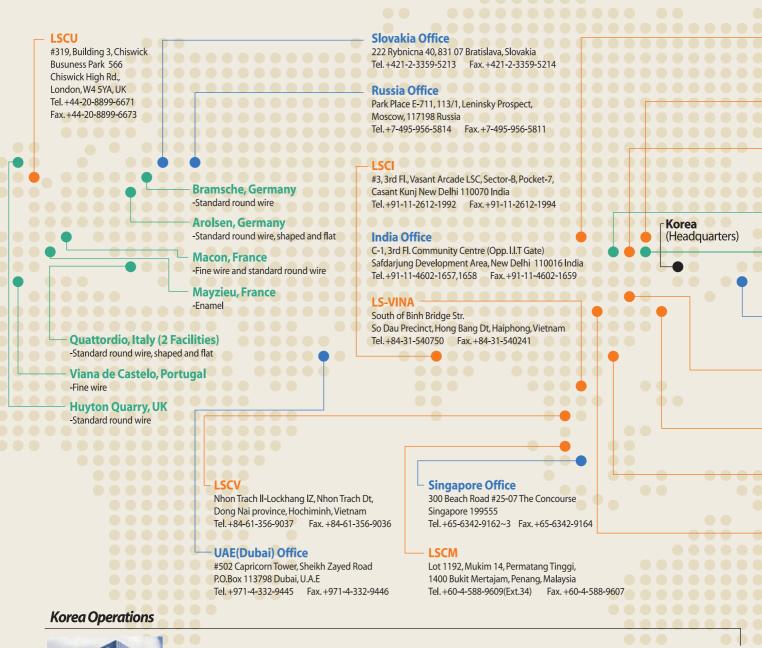
Korea's foremost cable maker in both product list and service range,
LS Cable has an integrated supply system from basic raw materials to
ultranhigh voltage cables, optical fiber cables, system engineering and installation works.
In non-cable sector as well, LS Cable flourishes as a top-rate supplier of information and
communication networks, connectors, lead frames, industrial rubber, and aluminum products.

Reputed for its outstanding technology and quality,
LS Cable is at the service of customers within and oytside Korea.

Armed with the world's leading technology in electric power and optic fiber,

It has thus demonstrated leadership in establishing a global network in the domains of electric power, other energy and information.

## 10.00 Global Network





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### **Gumi Plant**

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### **Indong Plant**

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### Tianjin, China

-Flat and shaped products

### Suzhou, China

-Standard round wire

### **Japan Office**

E 16th Fl. Akasaka Twin Tower 17-22, 2-Chome Akasaka, Minato-ku, Japan Tel. +81-3-3582-9129 Fax. +81-3-3582-7363

### **LSCW**

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### LSIC (Shenzhen Office)

#611-612,6013 Shennan Rd. Futian Dt. Shenzhen, China Tel. +86-755-8275-0470 Fax. +86-755-8275-0545

### LSIC (Chendu Office)

#2606, 26th Fl. CCB Sichuan Building, 88 Ti Du Street, Chengdu 610017 China Tel. +86-28-8676-7951 Fax. +86-28-8676-7953

### Columbia City, Indiana USA

-Copper rod production

### Franklin, Indiana USA (Femcoe JV)

-Standard round wire

### Kendallville, Indiana USA

-Fine wire

### Willowbrook, Illinois USA

-Fabricated insulation

### Fort Wayne, Indiana USA

-Standard round wire, flat wire, enamel

### Torreon, Mexico

-Standard round wire

### **Brownwood, Texas USA**

-OSP, Fiber

### Hoisington, Kansas USA

-Premise, OSP

### Franklin, Tennessee USA

-Standard round wire (Cu and Al)

### Atlanta, Georgia

(Headquarters)

### Tarboro, North Carolina USA

-OSP

### LSCA

920 Sylvan Avenue, Englewood Cliffs, NJ 07632, USA Tel.+1-201-816-2253 Fax. +1-201-816-2984

### **Clifton Park, New York USA**

-Fabricated insulation

### Simcoe, Canada

-Round, flat and shaped wire

**● Subsidiaries ● Branches ● Superior Essex** 

