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DONG energy A/S
Walney Offshore Windfarm: 33kV Submarine Cable Supply
Section 9.3 Technical data 33 kV Submarine Cable System

Technical data 33 kV Submarine cable system WOW01V20AAF / DU057

| 33 kV submarine cable | | | |
|---|-----------------|---|--|
| | Unit | <i>Platform connection cables – (PCC)</i> | <i>Inter Connection cables – (ICC)</i> |
| Conductor cross section and material | mm ² | 500 Cu | 150 Cu |
| Conductor construction | | Stranded and compacted | Stranded and compacted |
| Longitudinal water tightening material | | Swelling powder | Swelling powder |
| Conductor, outside diameter | mm | 27.6 | 14.4 |
| Semiconductor, outside diameter | mm | 29.2 | 15.4 |
| Insulation material and thickness | mm | XLPE 8.0 | XLPE 8.0 |
| Insulation outer diameter | mm | 45.2 | 31.4 |
| Insulation semi conductor screen, thickness | mm | Semiconducting PE 0.45 | Semiconducting PE 0.45 |
| Screen, outer diameter | mm | 48.9 | 35.1 |
| Number of screen wires | pcs | 38 | 24 |
| Dimension of wires | mm | 0.92 | 0.92 |
| Radial water tightness barrier each core or covering all 3 core | | APL on each core | APL on each core |
| Type of material for radial water tightness barrier, if lead the type of lead | | Aluminium | Aluminium |
| Radial water tightness barrier, thickness | mm | 0.2 | 0.2 |
| Radial water tightness barrier outer diameter | mm | 49.5 | 36.1 |
| A protection layer over the radial water tightness barrier, type of material | | Semiconducting PE | Semiconducting PE |
| Protection layer, thickness | mm | 2.6 | 2.2 |
| Core outside diameter | mm | 54.7 | 40.1 |

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| | | | |
|---|------|----------------------|-------------------------------|
| Overall three core diameter before armouring | mm | 120.9 | 89.4 |
| Filling material between cores, type of material, solid or loose | | Rubber Profiles | Fillers of polypropylene yarn |
| Armouring, single/double | | Single armouring | Single armouring |
| Type of armouring material | | Galvanized Steel | Galvanized Steel |
| Numbers of wire | No. | 70 | 82 |
| Dimensions of wire | mm | 5.0 | 3.15 |
| Length of lay of armouring wire along the cable | mm | 1570 | 1147 |
| Armouring corrosive protection material | | Asphalt | Asphalt |
| Outer protection yarn, material and thickness | mm | Polypropylene 3.0 | Polypropylene 3.0 |
| Overall diameter | mm | 139 | 104 |
| Conductor weight per m | Kg/m | 13.5 | 4.0 |
| Screen weight per m | Kg/m | 0.7 | 0.4 |
| Armouring weight per m | Kg/m | 11.1 | 5.2 |
| Cable weight in air | Kg/m | 34.0 | 15.0 |
| Cable weight in sea water | Kg/m | 18.8 | 6.5 |
| Minimum bending radius of 3 core armoured cable | mm | 2100 | 1600 |
| Minimum bending radius of 3 core armoured cable at drum | mm | 1400 | 1050 |
| Minimum bending radius of single core | mm | 550 | 400 |
| Minimum bending radius of optical fibre | mm | 250 | 250 |
| Maximum allowed pulling force | kN | 93.5 | 43.5 |
| Maximum allowed free cable length hanging from the hang off, in air | m | 200 | 150 |

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| | | | |
|--|--------------------|----------------------|--------------------|
| Maximum continuous current in the submarine section, 2m burial | A | 750 | 425 |
| Maximum continuous current in the the J-tubes | A | To be provided later | |
| Thermal resistance between conductors and cable surface | Km/W | To be provided later | |
| Capacitance per phase | $\mu\text{F/km}$ | 0.318 | 0.195 |
| Conductor dc-resistance per phase at 20° C | Ω/km | 0.0366 | 0.124 |
| Screen ac-resistance per phase at 20° C | Ω/km | 0.0403 | 0.125 |
| Metallic water barrier ac-resistance per phase at 20° C | Ω/km | 0.727 | 1.16 |
| Inductance between conductors per phase | mH/km | 0.327 | 0.393 |
| Positive sequence impedance per phase @90°C | Ω/km | $0.054+j\cdot0.15$ | $0.16+j\cdot0.12$ |
| Negative sequence impedance per phase @90°C | Ω/km | $0.054+j\cdot0.15$ | $0.16+j\cdot0.12$ |
| Zero sequence impedance per phase @90°C | Ω/km | $0.37+j\cdot0.053$ | $0.71+j\cdot0.055$ |
| Total losses at 100% of nominal current I_n | W/m | 114 | 52 |
| Total losses at 50% of nominal current I_n | W/m | 26 | 12 |
| Conductor losses at 100% of nominal current I_n | W/m | 80 | 46 |
| Conductor losses at 50% of nominal current I_n | W/m | 17 | 10 |
| Shield/armouring losses per phase at 100% of nominal current I_n | W/m | 33 | 6 |
| Shield/armouring losses per phase at 50% of nominal current I_n | W/m | 8 | 2 |
| Dielectric losses per phase at 33 kV | W/m | 0.1 | 0.1 |

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| | | | |
|---|-------|-------|-------|
| Maximum field strength at 36 kV | kV/mm | 2.9 | 3.4 |
| Conductor temperature at 100% of nominal current I_n | °C | 87 | 55 |
| Conductor temperature at 50% of nominal current I_n | °C | 31 | 24 |
| Cable surface temperature at 100% of nominal current I_n | °C | 66 | 40 |
| Temperature drop between conductor and ambient | °C | 72 | 4 |
| Temperature drop across the insulation | °C | 8 | 7 |
| Max. conductor short circuit current for 1 second | A | 71500 | 21500 |
| Max. conductor temperature after 1 second with max. short circuit current | °C | 250 | 250 |
| Max. screen short circuit current for 1 second | A | 4300 | 2800 |

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Technical data for "ICC transportation drums"

| | <i>Unit</i> | | <i>Inter Connection Cables</i> |
|---|-------------|------------------|--------------------------------|
| Outer drum dimensions (Width x Lengths =) | mm | See section 11.6 | 2700 x 4300 |
| Weight of drum | kg | See section 11.6 | 4500 |

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Technical data integrated Optic fibre cables

| Integrated Optic fibre cables | | | |
|--|------|---|-------------------------------|
| | Unit | Platform Connection Cables | Inter Connection Cables |
| Cable type (designation) | | 3 x fibre cables in the cable | 3 x fibre cables in the cable |
| Manufacturer | | - | - |
| Number of single mode fibres | | 24 | 16 |
| Longitudinal water tightening material | | - | - |
| Type of material for radial water tightness barrier | | Stainless steel | Stainless steel |
| Radial water tightness barrier, thickness | mm | <1 | <1 |
| Radial water tightness barrier outer diameter | mm | 2.8 | 2.3 |
| A protection layer over the radial water tightness barrier, type of material | mm | Al armouring wires + semi conducting PE | Semi conducting PE |
| Protection layer, thickness | mm | 2 | 2 |
| Cable weight in air | Kg | 0.016 | 0.013 |
| Cable weight in sea water | Kg | - | - |
| Minimum bending radius of optical fibre cable | mm | 105 | 105 |
| Maximum allowed pulling force | kN | - | - |